Utility Energy Forum



Emerging
Technologies
Panel 2009

Short Term and Long Range Planning

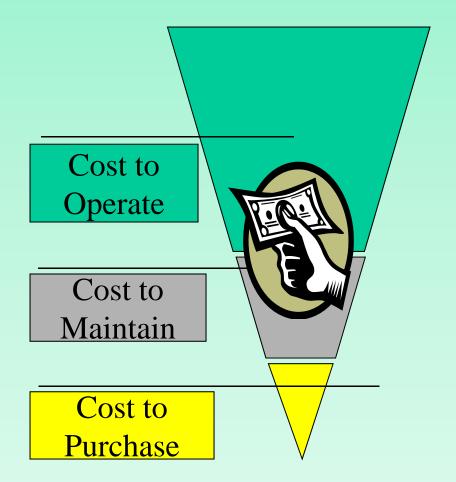
Where in the resource portfolio does a 65 year old technology fit???

Impacts of Investment Decisions

Utility M&V programs will help quantify the impacts

"We have always dealt with hassles short term. What is valued now is looking at the long term hassle of the decisions we make with a short term attitude."

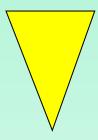
Brion McDonald, President, Universal Building Systems, Palo Alto, CA



Cost to Purchase HVAC Systems

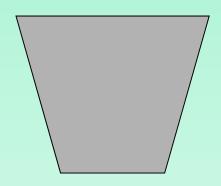
Conventional is cheaper than GHP

Higher SEER rated equipment tend to be higher priced



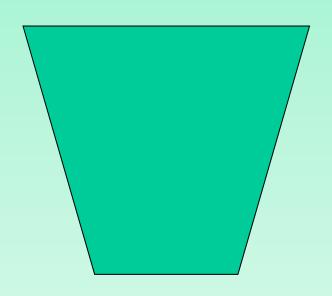
HVAC Maintenance Costs

Exposed equipment needs more maintenance and has more vulnerability than equipment internal to the building or in the ground



HVAC Operating Costs

- Energy prices
- Chemical and other commodity use
- Carbon footprint
- Other externalities
 - Noise
 - Comfort
 - Productivity



Levels of Utility Participation in GHP Programs

Maximum

Install loops and units
Tariff loops (installed by others)
Ongoing rate incentives
Unit financing
Cash incentives (rebates)
Dealer/builder marketing
Active consumer marketing
Passive consumer education
Minimum



Utility Led Mass Market GHP

Transformation CAUTION: Some utilities may need to strap on leadership skills and courage

- Establishing incentive levels and ancillary services for a pilot program,
- Assessing, maintaining and enhancing installer skill levels,
- Selecting sites,
- Installing GHP systems (and other cost-effective energy efficient measures),
- Commissioning installations,
- Evaluating performance, and
- Revising the program design and launching full scale, dedicated programs.

Why Utilities – because somebody has to carry the load



Report ORNL/TM-2008/232

- Sponsor
 - DOE GeothermalTechnologies Program
- Question posed
 - Have policymakers
 mistakenly overlooked
 GHPs as a component of
 national energy/climate
 strategy?
- Where can I get report?
 www.zebralliance.com

OAK RIDGE
NATIONAL LABORATORY
MANAGED BY UT-BATTELLE
FOR THE DEPARTMENT OF ENERGY

ORNL/TM-2008/232

Geothermal (Ground-Source) Heat Pumps: Market Status, Barriers to Adoption, and Actions to Overcome Barriers

December 2008

Prepared by Patrick J. Hughes Energy and Transportation Science Division

Sponsored by EERE Geothermal Technologies Program U.S. Department of Energy

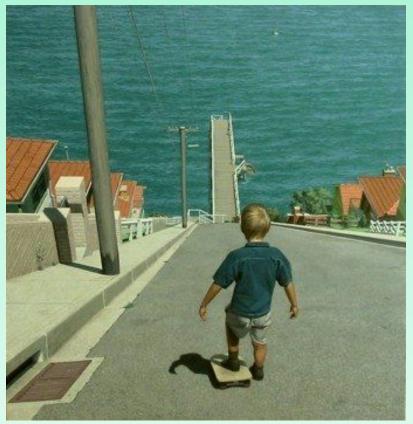


Utility Risk Considerations

High first-cost of GHP systems

Lack of:

- 1. Customer and regulator knowledge and/or trust in benefits
- 2. GHP design and business model infrastructure
- 3. GHP installation infrastructure
- 4. New technologies and methods to improve system cost/performance



The Loop Tariff

Proven energy service that provides geothermal heat pump loops to utility customers

At an affordable price

The energy savings is greater than the monthly loop payment*

* After loan amount reduced by rebates, tax credits and other incentives

The Loop Tariff

- Eliminates the first cost barrier (new construction) and reduces it for retrofit applications.
- Adds winter kWh load while reducing summer peak demand.
- Provides two utility revenue streams and provides customers with a lower total energy cost than they had before.

Findings From National Focus Groups:

25-30% of participants said they would participate in a utility GHP financing program! (Higher acceptance than anti-lock brakes received when originally tested)



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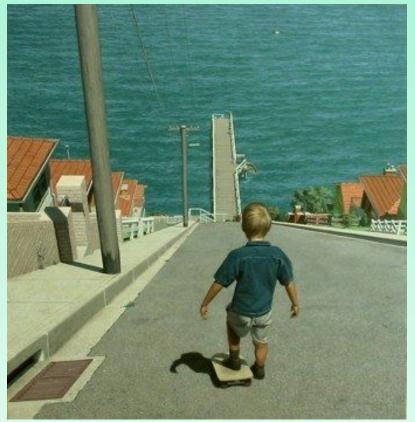
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benefits

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The Customer Response

Sample Customer Survey Results (Summer 2003)

Aware Of What A GHP System Is?



Increase from 35% awareness in the 1991 survey

Of those aware of what a Geo-Exchange system is, 80% say its a good HVAC system

A Tale of Two Buildings

Oklahoma City, OK

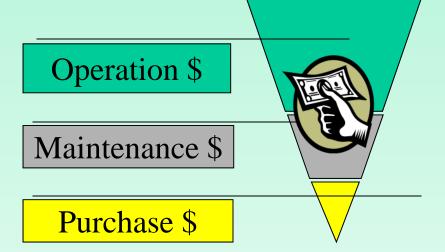
PROJECT RESULTS FROM:

A "side by side" Comparison of a Ground Source Heat Pump System vs. Conventional HVAC System between two "identical" buildings.

Testimony of a Building Owner

"We have always dealt with hassles short term. What is valued now is looking at the long term hassle of the decisions we make with a short term attitude."

Brion McDonald, President Universal Building Systems



Oklahoma City Buildings

Conventional 15,000 sq ft GHP 20,000 sq ft

Conventional Roof Top VAV Building Built in 1987

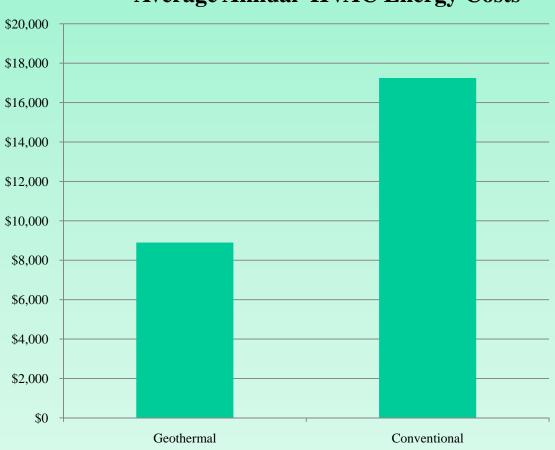
GHP Building Built in 1997

40 boreholes drilled 250 feet deep on 20 foot centers and 3/4 inch PE pipe

16 Ceiling Mounted Units

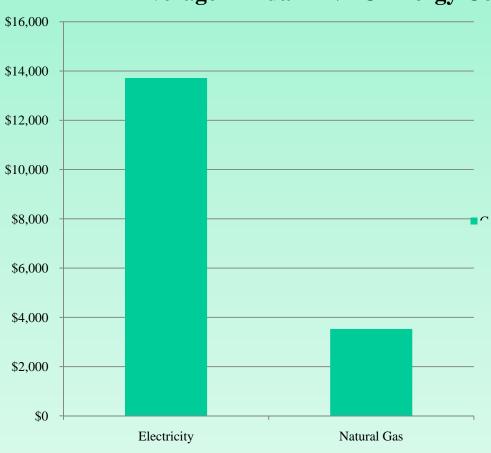
Oklahoma City Buildings

Average Annual HVAC Energy Costs



Conventional Building

Average Annual HVAC Energy Costs



kW Demand – Four Year Monthly Average



Hope Crossing Project Oklahoma City, OK

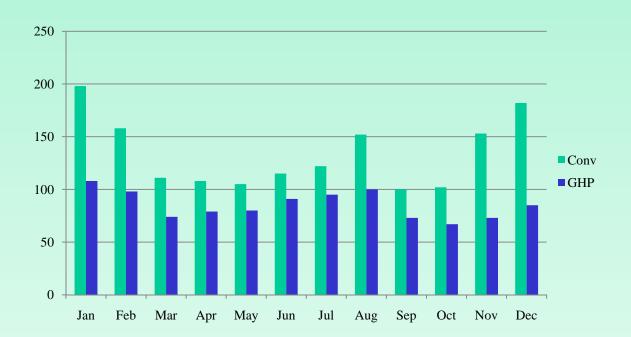
- Administered by Habitat for Humanity, Int'l
- Construction Started in 2004 1100 sq ft detacted
- GHP home construction began in 2006
- Goal of an additional 240 homes with GHP
- Goal is important to demonstrate cost savings on a mass market scale

Hope Crossing GHP Program Design

- Break the GHP first cost barrier
- Install one 400 ft loop under the foundation
- Achieve the greatest cost-effective energy efficiency level
- Track energy use to establish baselines
- Use the program for publicity purposes to:
 - Make it the "default" case in future HFHI projects
 - Attract more donations to HFHI to create more projects

Hope Crossing Ave Metered Energy Costs (\$)

Energy Savings = \$1606 - \$1023 = \$583/yr



Hope Crossing Site and Source Energy Consumption (MM Btu/ton

Source Energy Benefits of GHP

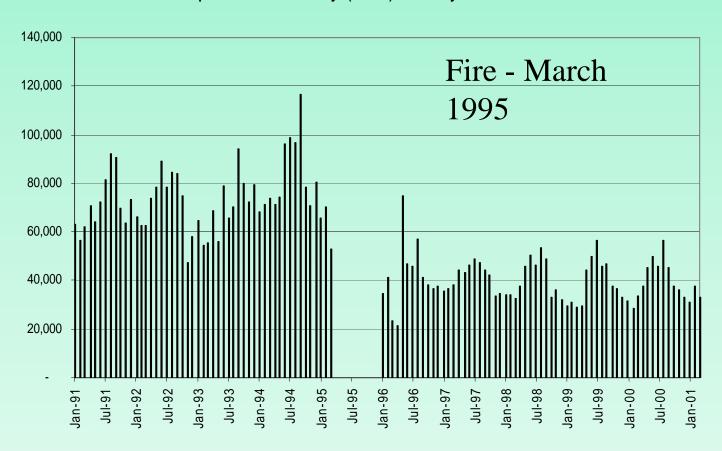
34 MM Btu /yr lower for GHP = 17 MM Btu per Ton

1 ton of CO2/yr reduction per ton of GHP

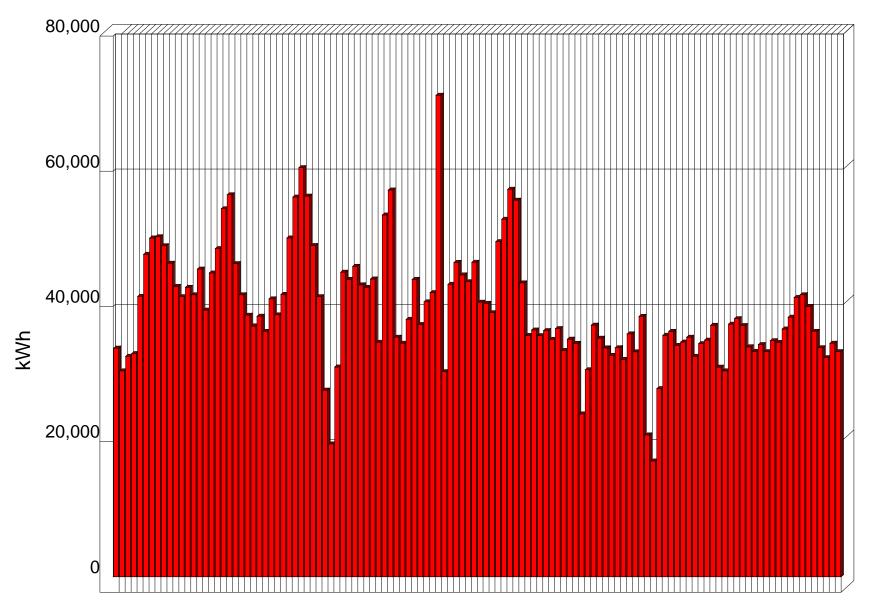


A Fire isn't all Bad News

Oquirrh Elementary (Kwh) History



Monthly Electricity Use for West Jordan Elementary



GHP Capacity Benefits (to the utility)

Assumption – 1/2 kW per home peak capacity savings from a 3 ton GHP system

Wholesale Capacity Cost - \$ 10 per kW month

20 year system life

Net Present Value (NPV) ?????????

GHP Capacity Benefits NPV

@ \$5 per month/ton and three discount rates

• 5% - \$ 748

• 3% - \$ 893

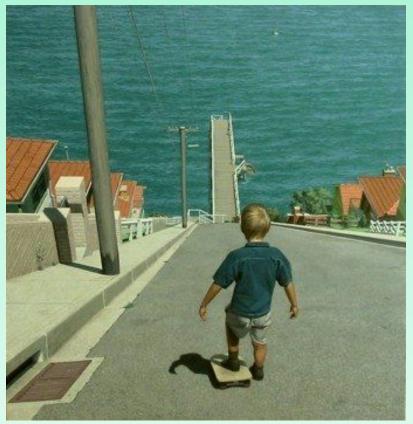
• 7% - \$ 635



Utility Risk Considerations

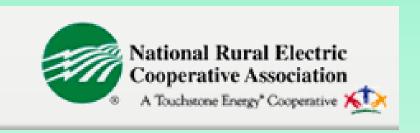
High first-cost of GHP systems Lack of:

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GRC Educational Series to promote GHP businesses and infrastructure







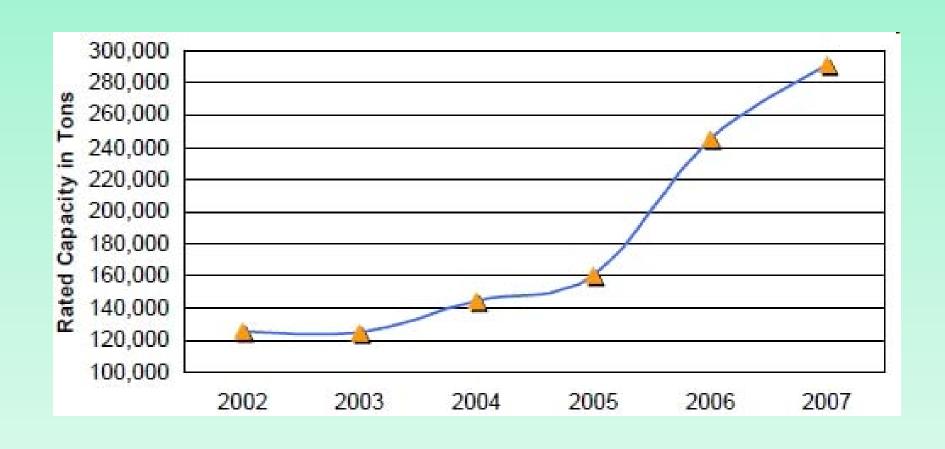
Other GRC Educational Series Sponsors*

ClimateMaster
National Renewable Energy Laboratory
Southern Methodist University
University of Nevada Reno
University of Utah
US DOE Geothermal Tech' Program

* The series also covers geothermal power production, other resource options, and utility planning issues

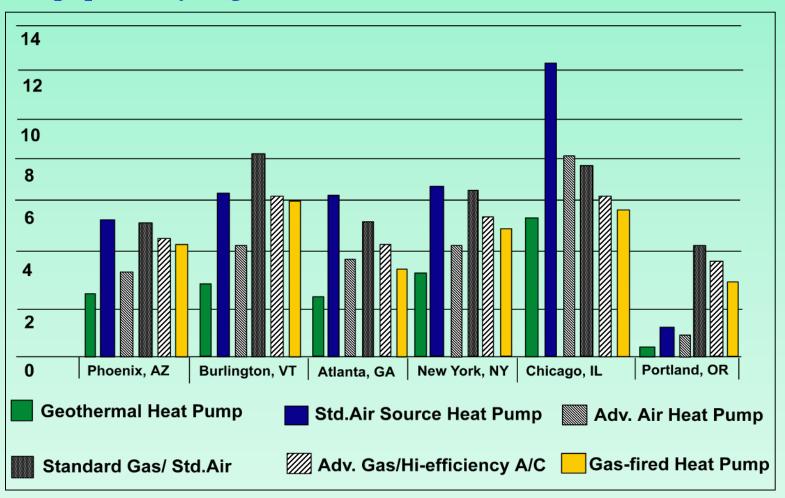


GHP Market World Wide



Environment

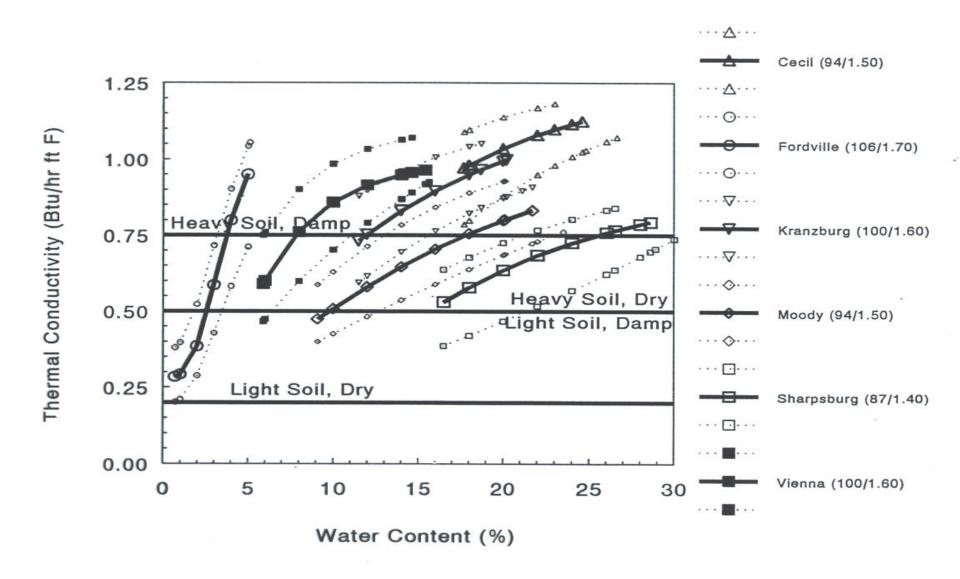
Annual Carbon Dioxide Emissions from Space Conditioning Equipment by Region



(In thousands of kilograms per year)

Moisture content is very important:

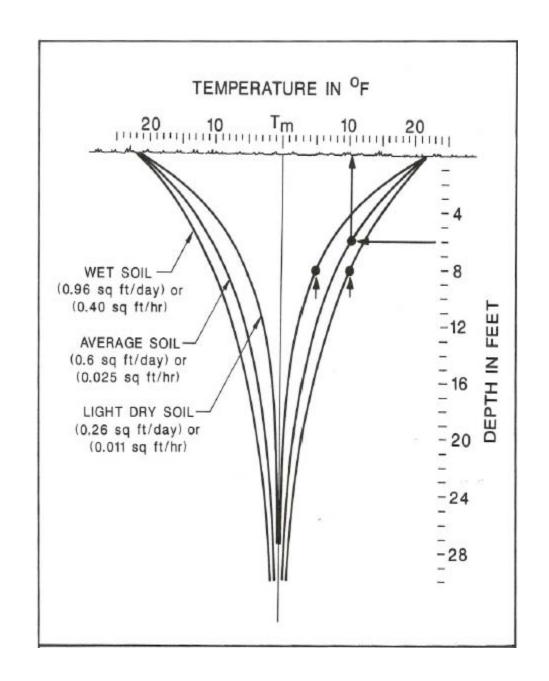






Soil <u>Temperature</u>

- Soil temperature is variable to about 26 feet.
- At ~26 feet the temperature is +/- 2° F of the mean surface air temperature.
- Generally, below ~26' to approximately 1,000', the earth temperature will remain constant.
- Geologic anomalies (faults, thermal intrusions, etc.) may change this rule of thumb.



Training not just on GHP

Cost Effective Energy Efficiency



Duct Loss and Testing





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Installing GHP Loops

New and retrofit installations use a small foot print, light weight drilling rig and excavation equipment to enter onto the property and drill a series of holes and trenches, typically in either the front or back yard. The rig is designed to fit through a section of fence.



Wider Choices & Higher Efficiencies



COPs up to 6.0 Sizes ½ - 50 Tons R410 Ready

EER >40 @ 1st Stage and >30 @ 2nd Stage

GRC 2009 Annual Meeting

Reno, NV Peppermill October 3-7, 2009

- Pre and Post Meeting Workshops
- Field Trips
- Exhibits
- Technical Papers

Updates and other info at www.geothermal.org



Is This a Great Time to be in the Utility Business . . . Or What???

- State Energy Program Formula Grants
- Energy Efficiency Block Grants
- Greening of the Planet

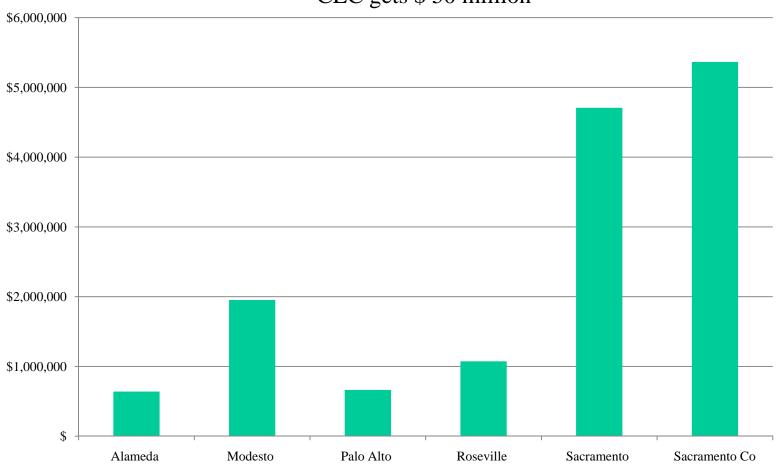


ARRA State Energy Program Formula Grant Performance Metrics

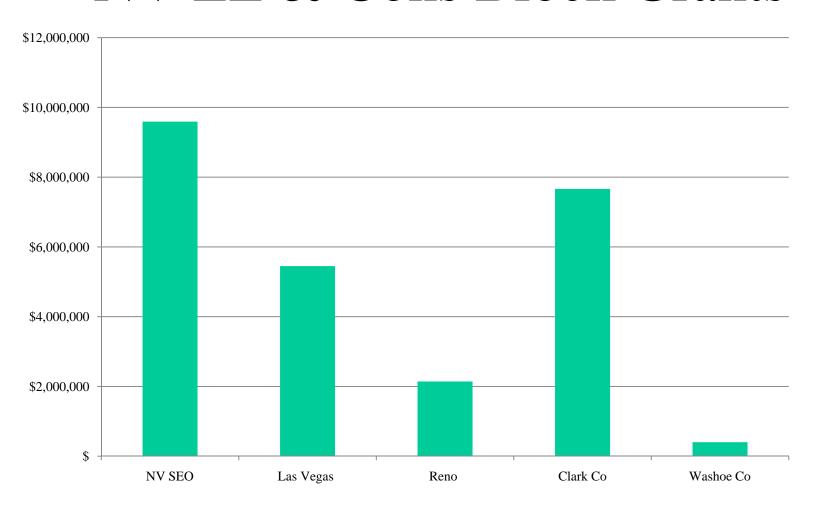
- Jobs created
- Energy saved
- RE installed and energy generated
- GHG emissions reduced
- Energy cost savings
- Funds leveraged

CA EE & Cons Block Grants

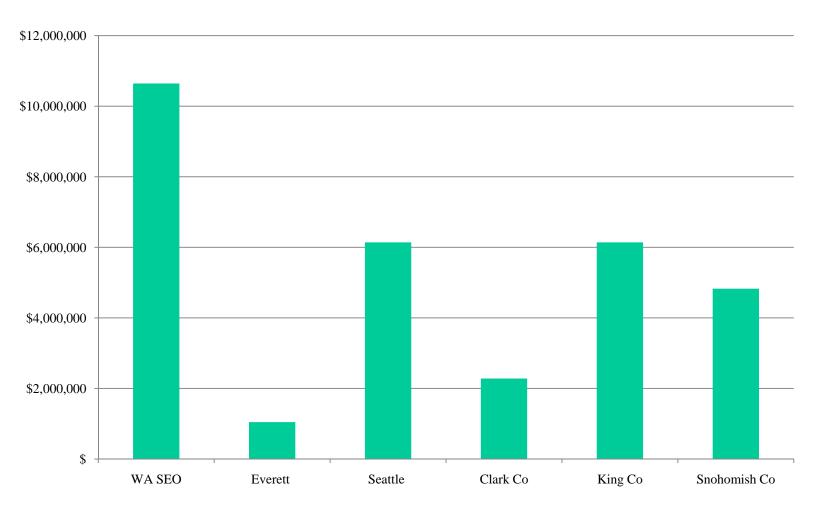
CEC gets \$ 50 million



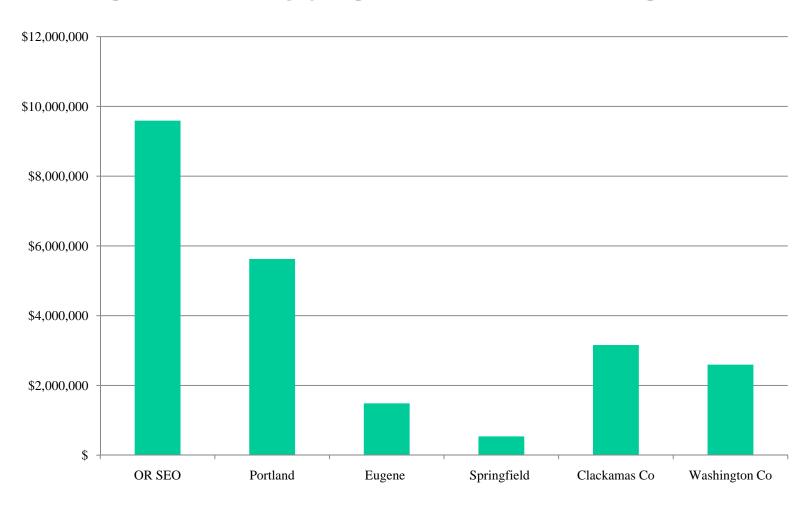
NV EE & Cons Block Grants



WA EE & Cons Block Grants



OR EE & Cons Block Grants

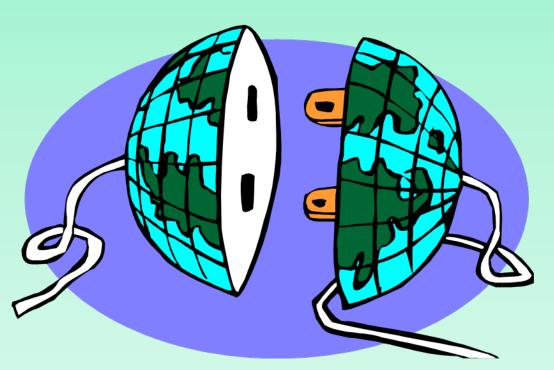


GHP Non-Energy Benefits

• Space Requirements

- Noise
- Maintenance
- Ambient Conditions





Utility Driven GHP Programs can break thru the barriers and provide

Meter Gateways



- 2 way load control
- Can keep GHP systems "off peak" or on low speed
- Thus increase the value of the GHP system





Mimic SERP



Utilities pooled refrigerator rebates and transformed the EE market for refrigerators with SERP.

With the lessons learned from SERP, Utilities can pool GHP rebates and add the leverage of ARRA funds (block and formula grants) to transform the EE market for HVAC systems with AAAHHH (affordable, available american home heatpump heros).

Let's get Going



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Guy Nelson, Utility Geo Working Group energyguy@utilityforum.com

